⊕EPA		ronmental Protection	n Agency	41		
	er Complian		tion Rep	ort		
		tional Data Sys				
Transaction Code NPDE	S	yr/mo/day 1 7 0 5 Remark	2 3	nspection Type	Ir	nspector Fac T
21						
nspection Work Days Facility Self-Monit	toring Evaluation Ratin	g BI 71 🔲	QA 72 🔲	73 74	Re 75	eserved
		Section B: Fac	ility Data			
Name and Location of Facility Inspected (include POTW name and NPDES permit Baker Hughes Oilfield Operations, Ir 795 East 94th Avenue		lischarging to PO	TW, also	Entry Time/Date 9:00 AM/ 05/2		Permit Effective Date 04/01/15
Anchorage, Alaska 99515		-		Exit Time/Date 1:20 PM/ 05/2	25.00	Permit Expiration Date 03/31/20
Name(s) of On-Site Representative(s)/Titl Jason Goodwin/HSE Manager/(907) Stephen Gould/Alaska AMO Plant M	267-3429	30.07 (300.0 × 0.0 × 0.0 ×		- 8	Evaluat	., SIC NAICS, and othe
Name, Address of Responsible Official/Ti Stephen Gould/Alaska AMO Plant M 795 East 94th Avenue		3421	Contacted Yes No	Long.: -149. SIC: 1389 NAICS: 213	86861	· · · · · · · · · · · · · · · · · · ·
Anchorage, Alaska 99515			CONTRACTOR CONTRACTOR	1000. 210		THE RESERVE THE PROPERTY OF TH
Section C:	Areas Evaluated	During Inspection	on (Check only	those areas ev	aluated	1)
Permit ✓ Records/Reports ✓ Facility Site Review ✓ Effluent/Receiving Waters Flow Measurement	Self-Monitorin Compliance S Laboratory Operations & Sludge Handl	chedules Maintenance		evention	MS	4
(Attach additional shee		Summary of F checklists, incl			odes, a	as necessary)
SEV Codes SEV Description	See the a	ttached report.				

Agency/Office/Phone and Fax Numbers
EPA/OCE/206-553-1669

Signature of Management Q A Reviewer

Agency/Office/Phone and Fax Numbers
EPA/OCE/206-553-1669

Date
06/07/17

Agency/Office/Phone and Fax Numbers

Date
3/9/18

EPA Form 3560-3 (Rev 1-06) Previous editions are obsolete.

ICIS.

MB-

INSTRUCTIONS

Section A: National Data System Coding (i.e., PCS)

Column 1: Transaction Code: Use N, C, or D for New, Change, or Delete. All inspections will be new unless there is an error in the data entered.

Columns 3-11: NPDES Permit No. Enter the facility's NPDES permit number - third character in permit number indicates permit type for U=unpermitted, G=general permit, etc.. (Use the Remarks columns to record the State permit number, if necessary.)

Columns 12-17: Inspection Date. Insert the date entry was made into the facility. Use the year/month/day format (e.g., 04/10/01 = October 01, 2004).

Column 18: Inspection Type*. Use one of the codes listed below to describe the type of inspection:

Α	Performance Audit	U	IU Inspection with Pretreatment Audit	ļ	Pretreatment Compliance (Oversight)
В	Compliance Biomonitoring	Х	Toxics Inspection	_	Faller on (automorph)
C	Compliance Evaluation (non-sampling)	Z	Sludge - Biosolids	@	Follow-up (enforcement)
D	Diagnostic	#	Combined Sewer Overflow-Sampling	{	Storm Water-Construction-Sampling
F	Pretreatment (Follow-up)	\$	Combined Sewer Overflow-Non-Sampling		, ,
G	Pretreatment (Audit)	+	Sanitary Sewer Overflow-Sampling	}	Storm Water-Construction-Non-Sampling
l	Industrial User (IU) Inspection	&	Sanitary Sewer Overflow-Non-Sampling		Storm Water-Non-Construction-Sampling
J	Complaints	1	CAFO-Sampling	•	, ,
M	Multimedia	=	CAFO-Non-Sampling	~	Storm Water-Non-Construction-
N	Spill	2	IU Sampling Inspection		Non-Sampling Storm Water-MS4-Sampling
Ö	Compliance Evaluation (Oversight)	3	IU Non-Sampling Inspection		
P	Pretreatment Compliance Inspection	4	IU Toxics Inspection	-	Storm Water-MS4-Non-Sampling
R	Reconnaissance	5	IU Sampling Inspection with Pretreatment	>	Storm Water-MS4-Audit
S	Compliance Sampling	6	IU Non-Sampling Inspection with Pretreatment		

Column 19: Inspector Code. Use one of the codes listed below to describe the lead agency in the inspection.

E — J — L	State (Contractor) EPA (Contractor) Corps of Engineers Joint EPA/State Inspectors—EPA Lead Local Health Department (State) NEIC Inspectors	 O— Other Inspectors, Federal/EPA (Specify in Remarks columns) P— Other Inspectors, State (Specify in Remarks columns) R — EPA Regional Inspector S — State Inspector T — Joint State/EPA Inspectors—State lead
-----------------	--	--

IU Toxics with Pretreatment

Column 20: Facility Type. Use one of the codes below to describe the facility.

- 1 Municipal. Publicly Owned Treatment Works (POTWs) with 1987 Standard Industrial Code (SIC) 4952.
- 2 Industrial. Other than municipal, agricultural, and Federal facilities.
- 3 Agricultural. Facilities classified with 1987 SIC 0111 to 0971.
- 4 -- Federal. Facilities identified as Federal by the EPA Regional Office.
- Oil & Gas. Facilities classified with 1987 SIC 1311 to 1389.

Columns 21-66: Remarks. These columns are reserved for remarks at the discretion of the Region.

Columns 67-69: Inspection Work Days. Estimate the total work effort (to the nearest 0.1 work day), up to 99.9 days, that were used to complete the inspection and submit a QA reviewed report of findings. This estimate includes the accumulative effort of all participating inspectors; any effort for laboratory analyses, testing, and remote sensing; and the billed payroll time for travel and pre and post inspection preparation. This estimate does not require detailed documentation.

Column 70: Facility Evaluation Rating. Use information gathered during the inspection (regardless of inspection type) to evaluate the quality of the facility self-monitoring program. Grade the program using a scale of 1 to 5 with a score of 5 being used for very reliable self-monitoring programs, 3 being satisfactory, and 1 being used for very unreliable programs.

Column 71: Biomonitoring Information. Enter D for static testing. Enter F for flow through testing. Enter N for no biomonitoring.

Column 72: Quality Assurance Data Inspection. Enter Q if the inspection was conducted as followup on quality assurance sample results. Enter N otherwise.

Columns 73-80: These columns are reserved for regionally defined information.

Section B: Facility Data

This section is self-explanatory except for "Other Facility Data," which may include new information not in the permit or PCS (e.g., new outfalls, names of receiving waters, new ownership, other updates to the record, SIC/NAICS Codes, Latitude/Longitude).

Section C: Areas Evaluated During Inspection

Check only those areas evaluated by marking the appropriate box. Use Section D and additional sheets as necessary. Support the findings, as necessary, in a brief narrative report. Use the headings given on the report form (e.g., Permit, Records/Reports) when discussing the areas evaluated during the inspection.

Section D: Summary of Findings/Comments

Briefly summarize the inspection findings. This summary should abstract the pertinent inspection findings, not replace the narrative report. Reference a list of attachments, such as completed checklists taken from the NPDES Compliance Inspection Manuals and pretreatment guidance documents, including effluent data when sampling has been done. Use extra sheets as necessary.

*Footnote: In addition to the inspection types listed above under column 18, a state may continue to use the following wet weather and CAFO inspection types until the state is brought into ICIS-NPDES: K: CAFO, V: SSO, Y: CSO, W: Storm Water 9: MS4. States may also use the new wet weather, CAFO and MS4 inspections types shown in column 18 of this form. The EPA regions are required to use the new wet weather, CAFO, and MS4 inspection types for inspections with an inspection date (DTIN) on or after July 1, 2005.

NPDES Inspection Report

Baker Hughes Oilfield Operations, Inc. (NPDES Permit #: AKR06AD08)

Anchorage, Alaska

May 23, 2017

Prepared by:

Joe Roberto
Environmental Protection Agency, Region 10
Office of Compliance and Enforcement
Multimedia Inspection and RCRA Enforcement Unit

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- IX. **Facility Tour** X. Records Review

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- XI. Stormwater Generation, Treatment and Discharge
- XII. Receiving Water
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 - A. Routine Inspections Not Conducted
 - B. Quarterly Visual Inspections Not Conducted
 - C. Understanding of Stormwater Flow
- XV. Closing Conference

Attachments

- Notice of Intent A.
- В. Aerial Images
- C. Photograph Documentation
- Letter from ADEC to the Facility Acknowledging Receipt of a Completed NOI, D. Dated August 25, 2015

(Unless otherwise noted, all details in this inspection report were obtained from conversations with Stephen Gould, Aaron Saunders, and/or Jason Goodwin or from observations during the inspection.)

I. Facility Information

Facility Name:

Baker Hughes Oilfield Operations, Inc. (facility)

Owner:

Property is owned by Alaska Pacific Leasing

Operator:

Baker Hughes Oilfield Operations, Inc.

Facility Contact(s):

Name	Title	Phone Number	Email Address
	Alaska AMO		
Stephen Gould	Plant Manager	(907) 267-3421	stephen.gould@bakerhughes.com
	AMO Tech IV		
Aaron Saunders	Equipment	(907) 223-9654	aaron.saunders@bakerhughes.com
Jason Goodwin	HSE Manager	(907) 267-3429	jason.goodwin@bakerhughes.com

Physical/Mailing Address:

795 East 94th Avenue

Anchorage, Alaska 99515

GPS Coordinates:

+61.13653°/-149.86861°

Receiving Water:

An Unnamed Tributary (See Attachment A)

Permit #:

AKR06AD08

Number of Employees:

Approximately 50

Length of Operation:

The facility began operating in August 2009.

II. Inspection Information

Inspection Date	May 23, 2017
Time Arrived	9:00 AM
Time Departed	1:20 PM

Weather Condition	Clear and Dry
Facility Representatives	
Present	Stephen Gould, Aaron Saunders, and Jason Goodwin
	Joe Roberto (Lead Inspector)
EPA Inspectors Present	Jon Jones (EPA), Shane Serrano (ADEC)
Observed Discharge	I did not see a discharge at the time of the inspection.

III. Scope of Inspection

The primary focus of this inspection was to conduct a compliance evaluation inspection to determine compliance with the Alaska Multi-Sector General Permit for Stormwater (MSGP) and Section 402 of the Clean Water Act. For this facility, this meant evaluating the management of stormwater at the site.

In general, this inspection consisted of an opening conference to discuss the purpose and expectations of the inspection, a facility tour to inspect potential stormwater impacted areas of the site, a records review, and a closing conference to discuss the areas of concern identified during the inspection.

We did not collect samples at the time of this inspection.

IV. Compliance History

Date of Last Inspection: Alaska Department of Environmental Conservation (ADEC)

files indicate that this facility has never been inspected for

compliance with the MSGP.

Enforcement Actions: ADEC files also indicate that this facility has not been

issued any penalty or compliance orders for purposes of

compliance with the MSGP.

V. Inspection Entry

Specifics regarding entry at this facility are as follows:

- This was an unannounced inspection.
- We (the inspection team) presented credentials to Mr. Jason Goodwin upon arriving at the facility.
- I (Joe Roberto) explained to facility representatives that this visit was a compliance inspection to determine compliance with the MSGP and the Clean Water Act.
- Facility representatives did not deny us access to the facility.

- Facility representatives accompanied us throughout the inspection.
- We were allowed to inspect all areas of the facility that we wished to inspect.

VI. Facility Description/Background

In general, this facility repairs and services oilfield equipment and consists of an office building, maintenance shop, chemical storage area, and equipment storage areas.

The activity occurring outdoors includes chemical and equipment storage. All other activities occur indoors.

The bulk of the facility is covered by a hard surface (either a building or is paved). The property generally slopes to the back or north side of the property where three drainage basins (or outfalls 1, 2, and 3) are located. Two other drainage basins are located on the east and west sides of the office building which receives runoff from the parking lot located on the south side of the facility.

See Attachments B and C of this report for details regarding the main components at this facility.

VII. Permit Information

At the time of the inspection, the facility was covered under the Alaska MSGP (Permit # AKR06AD08). According to ADEC file information, specifics regarding the permit issued the facility are as follows:

Permit Issuance Date	August 26, 2015
Permit Effective Date	September 2, 2015
Permit Expiration Date	March 31, 2020

See Attachment D for a copy of a letter from ADEC to the facility, dated August 25, 2015 which discusses permit coverage for the facility.

VIII. Permit Applicability and Requirements

The facility's NOI for coverage under the MSGP indicates that the Standard Industrial Classification (SIC) code for the activity conducted at this facility is 1389 (Oil and Gas Field Services, Not Elsewhere Classified). According to Appendix D of the MSGP, facilities that fall under SIC code 1389 are eligible for permit coverage under the MSGP. See Attachment A for a copy of the NOI submitted for the facility.

Based on the facility's primary SIC code, the facility is subject to sector-specific requirements included in Sector I (titled Oil and Gas Extraction) of the MSGP.

Coverage under the MSGP means that this facility is responsible for complying with MSGP requirements including the following:

- Prepare a Stormwater Pollution Prevention Plan (SWPPP) to cover stormwater related activities at the facility as established in Part 5 of the MSGP.
- Conduct and document routine facility inspections as established in Part 6.1 of the MSGP. These routine facility inspections must be conducted at least quarterly.
- Conduct and document visual assessments of stormwater discharges as established in Part 6.2 of the MSGP. These visual assessments must be conducted quarterly.
- As applicable to specific industrial sectors, conduct quarterly benchmark monitoring as established in Part 7 of the MSGP. Note that Sector I does not have benchmark monitoring requirements.
- Prepare and submit MSGP discharge monitoring reports (MDMRs) which
 document the results of quarterly benchmark monitoring as established in Part 9.1
 of the MSGP. As indicated above, this facility is not subject to benchmark
 monitoring.
- Perform corrective actions when conditions established in Part 8 of the MSGP occur.
- Prepare and submit an annual report to ADEC that documents, among other things, the corrective actions conducted during the calendar year as established in Part 8.4 of the MSGP.

These listed permit requirements were the primary focus of the inspection. Where deficiencies were observed, I have documented them in the "Areas of Concern" section of this report.

IX. Facility Tour

During the facility tour we examined all areas occupied by this facility including the equipment storage areas, chemical storage area, and the storm drains (or outfall locations).

See the aerial photographs, included as Attachment B of this report, which shows the major components of the facility. See also Attachment C of this report which is photographic documentation of the facility as seen during the facility tour.

X. Records Review

As part of the inspection, I requested that the following documents be produced for review:

- **NPDES Permit** At the time of the inspection, facility representatives produced a copy of the MSGP, as requested.
- **SWPPP** At the time of the inspection, I was provided with a SWPPP dated July 2015.
- Routine Facility Inspection Reports At the time of inspection, I requested to see routine facility inspection reports for the past three years. The facility did not provide all the routine inspection reports, as requested.
- Quarterly Visual Assessment Reports At the time of inspection, I requested to see quarterly visual assessment reports for the past three years. Facility representatives did not provide all the visual assessment reports, as requested.
- Annual Reports At the time of inspection, I requested to see annual reports for 2015 and 2016. Facility representatives provided annual reports, as requested.

Note that the review of the above documents was not a comprehensive review designed to identify all deficiencies. Rather, the review of these documents was more cursory in nature.

Any records deficiencies observed are listed in the "Areas of Concern" section of this report.

XI. Stormwater Generation, Treatment and Discharge

The operation of this facility is such that the bulk of the discharge from this facility is stormwater resulting from precipitation falling within the footprint of the facility. As indicated earlier, the bulk of the facility is either covered by building structures or is paved. The topography of the facility is such that stormwater runoff generally flows toward the back (or north) side of the facility.

Runoff from the facility parking lot (located along the south side of the facility) flows in a northerly direction and enters drains located on the east and west sides of the office building. See Attachment B-2 of this report for details regarding the approximate location of these parking lot drains.

Runoff from the remainder of the facility, including the equipment and chemical storage areas flows generally to the north. This runoff exits the facility through one of three drains (or outfalls 1, 2, and 3) located on the north (or back) side of the facility. See

Attachment B-2 of this report for details regarding the approximate location of these outfalls.

Note that I did not see any mechanism in place to treat stormwater leaving the facility. However, facility representatives indicated that housekeeping best management practices such as sweeping of the facility areas and secondary containment of chemicals are implemented at the facility.

Also note that, facility representatives indicated that they did not know exactly where stormwater from the facility ultimately flowed. See Attachments B and C of this report for details regarding stormwater drainage from this facility.

XII. Receiving Water

Information from the facility NOI indicates that stormwater from this facility flows to an Unnamed Tributary. The NOI, however, does not specify what this unnamed tributary is a tributary to. See Attachment A of this report for a copy of the NOI.

At the time of the inspection, facility representatives indicated that they too were uncertain where stormwater from the facility ultimately flows. As a result, I did not obtain adequate information at the time of the inspection to definitively identify the surface waterbody that receives stormwater from the facility.

XIII. Benchmark Monitoring

As indicated earlier in this report, this facility is not required to conduct benchmark monitoring.

XIV. Areas of Concern

At the time of the 2017 inspection I identified several areas of concern. Specifically, the concerns at this facility are identified as follows:

A. Routine Inspections Not Conducted

Part 6.1.1 of the MSGP states, "During normal facility operating hours, the permittee must conduct inspections of areas of the facility covered by the requirements in this permit, including the following:

- Areas where industrial materials or activities are exposed to storm water.
- Areas identified in the SWPPP and those that are potential pollutant sources (see Part 5.1.3).
- Areas where spills and leaks have occurred in the past 3 years.
- Discharge points.
- Control measures used to comply with the effluent limits contained in this

permit.

Inspections must be conducted at least quarterly (i.e., once each permit quarter), or in some instances more frequently (e.g., monthly), as appropriate..."

In Addition, Part 6.1.2 of the MSGP states, "A permittee must document the findings of each routine facility inspection performed and maintain this documentation onsite with the SWPPP as required in Part 5.8..."

At the time of inspection, I asked the facility representatives for all routine inspection reports generated in the past three years. Facility representatives provided the following quarterly routine inspection reports:

- All four quarters for 2014,
- 1st, 3rd, and 4th quarter reports for 2015, and
- 1st quarter 2017.

At the time of the inspection, facility representatives could not locate the 2nd quarter 2015 report. As a result, facility representatives speculated that this quarterly inspection was not conducted.

None of the 2016 quarterly routine inspection reports were provided at the time of the inspection. Facility representatives indicated that these inspections were likely not conducted because the facility computer system was changed. This change in the computer system resulted in facility representatives not receiving prompts to conduct the routine inspections.

B. Quarterly Visual Inspections Not Conducted

Part 6.2.1 of the MSGP states that "Once each calendar quarter for the entire permit term, the permittee must collect a stormwater sample from each outfall (except as noted in Part 6.2.3) and conduct a visual assessment of each of these samples..."

In addition, Part 6.2.2 of the MSGP states that "A permittee must document the results of their visual assessments and maintain this documentation onsite with the SWPPP..."

At the time of inspection, I asked the facility representatives for all quarterly visual inspection reports generated in the past three years. Facility representatives provided the following quarterly visual inspection reports:

- All four quarters for 2014,
- 1st, 3rd, and 4th quarter reports for 2015, and
- 1st quarter 2017.

Similar to the routine facility inspection reports, facility representatives also could

not locate the 2^{nd} quarter 2015 visual inspection report. As a result, facility representatives speculated that this quarterly visual inspection was not conducted.

Like the routine facility inspection reports, none of the 2016 quarterly visual inspection reports were provided at the time of the inspection. Facility representatives indicated that these quarterly visual inspections were likely not conducted because the facility computer system was changed. This change in the computer system resulted in facility representatives not receiving prompts to conduct the quarterly visual inspections.

C. <u>Understanding of Stormwater Flow</u>

Part 5.2.3.3 of the MSGP is the part of the permit that discusses the requirements of the facility site map. This part of the permit requires such things as the directions of stormwater flow, the locations of all stormwater conveyances, and the locations of all receiving waters. This part of the permit implies that the facility must have knowledge of where stormwater from the facility ultimately flows.

As indicated earlier in this report, the NOI submitted by the facility identifies the receiving water as an Unnamed Tributary. The NOI does not elaborate on where this tributary ultimately flows.

In addition, at the time of the inspection, I asked facility representatives for the name of the surface water that stormwater runoff from the site ultimately flows to. Facility representatives responded by saying that they did not know where stormwater ultimately flows.

XV. Closing Conference

Prior to concluding the inspection, I held a closing conference with Mr. Gould, Mr. Saunders, and Mr. Goodwin on May 23, 2017. The purpose of this closing conference was to discuss the preliminary findings of the inspection. I discussed the areas of concern listed above and then I thanked them for their time and assistance with the inspection.

March 2, 2018 Jul S. W.t.

Report Completion Date:

Lead Inspector Signature:

ATTACHMENT A

Notice of Intent

Dated: July 27, 2015

Baker Hughes Oilfield Operations, Inc.

			‡	



Notice of Intent (NOI) For Storm Water Discharges Associated With Industrial Activity Under the APDES Multi-Sector General Permit

Submission of this completed Notice of Intent (NOI) constitutes notice that the operator identified in Section I of this form requests authorization to discharge pollutants to waters of the United States from the facility or site identified in Section III under Alaska's APDES Multi-Sector General Permit (MSGP) for industrial stormwater. Submission of this NOI constitutes your notice to DEC that the facility identified in Section III of this form meets the eligibility conditions of Part 1.1 of the MSGP. Please read and make sure you comply with all eligibility requirements, including the requirement to prepare a storm water pollution prevention plan. Refer to the instructions at the end of this form to complete your NOI.

Section I. Organization	Operator Information		Contact Person:		
Baker H	ughes Oilfield Operation	ons, Inc.	Jason Good	dwin	
Mailing Address:	Street (PO Box): 795 East 94th Avenu	e	, , , , , , , , , , , , , , , , , , , ,		
	City:	•	State:	Zip;	
	Anchorage	Fax(optional):	AK Email:	995	15
	907-267-3429	rantoperonay.		oodwin@bake	rhughes.com
Section I	l. Billing Contact Inform	ation	Contact Person:		
Mailing Address:	Street (PO Box);	And the second s		Maria di	
☑ Check	City:	•	State:	Zip:	
here if same as Operator Information	Phone:	Fax (optional):	ēmail:		
Section)	II. Facility information		entvanize-gotik Mangabakkalisto	ovano mangado e Caledo valentación	
Facility Na	me: Baker Hughes And	chorage Joint Facility			
	n water discharges from your:	· · · · · · · · · · · · · · · · · · ·			☐ Yes ☑ No
	. If Yes, provide the Tracking N ne APDES permit number if yo			or	7
2.	. Have you paid a Multi-Secto	r General Permit (MSGP) a	ithorization fee for	this calendar year?	☐ Yes ☑ No
	No, was your facility in oper				☑ Yes □ No
	f No to "b", did your facility of ffective date of this permit	ommence discharging after	September 29, 201	3 and before the	□Yes ☑No
	Street: 795 East 94th Aven	ue	Boroug	h or similar government	t subdivision
Location	City:		State:	Zip:	
Address:	Anchorage		Alaska	99:	515
	Latitude: 61° 8'11.49"N	Longitude: 149°52'6.57"W	Determin □ GPS	ed By:	aphic Map 🗹 Other
	If you used a USGS Topogr	aphic map, what was the so	cale?		
Estimated	l area of industrial activity aty	our site exposed to storm w	eter: 12	(acres) Is this a fe	deral facility? 🗆 Yes 🖸 No

۰,	rm	П	t	ᠴ.	

Section IV. Discharge Infor	mation 🧀	1927: v				1.0	1.63 of 05 m
Does your facility discharge into	a Municipal	Separate:	Storm Sewer System (MS4)?	Yes 🔽			
If yes, name of the MS4 Operato	or:					· · · · · · · · · · · · · · · · · · ·	
Receiving Water and Wetlands	Information:	(if addition	nal space is needed for this question, fill out A	ttachment 1.	.)		
a. What is the name(s) of your receive	ng b. Area	ny of your	c. If you answered yes to question b, the	nanswerthe	followingth	ee questio	15:
and/or through a MS4?		es directly segment of ired"	i. What pollutant(s) are causing the impairment?	ii. Are the pollutanthe impartment	it(s) causing airment	iii. Has the TMDL been completed for the pollutant(s) causing the	
segment, if applicable, in parenthesis following the receiving watername.		1		discharg		impairn	
	Yes	No		Yes	No	Yes	No
Unnamed Tributary		Ø					
Federal Effluent Limitation Guid	lelines and Se	ector-Spe	cific Requirements		<u> </u>		
 a. Are you requesting period guidelines? 	mit coverage	for any st	orm water discharges subject to eff	uent limit	ation	☐ Yes	. ☑ No
b. If yes, which effluent li	mitation guid	elines app	oly to your storm water discharge?				
40 CFR Part/Subpart		784	Eligible Discharges		Affecte MSGP Se	2	heck if plicable
Part 411, Subpart C			ial storage piles at cement manufac facilities.		Е		
Double Ad C. Colons and A			hate fertilizer manufacturing facilit				
Part 418, Subpart A	comes into		vith any raw materials, finished prod s, or waste products (SIC 2874).	ducts, by=	C		
Part 423	Coalin		f at steam electric generating facilit	ioc	0		
			g from spray down or intentional we				
Part 429, Subpart I			at wet deck storage areas.		Α		
Part 436, Subpart B, C, or D			ng discharges at crushed stone min and gravel mines, or industrial sand		J		
Part 443, Subpart A			rom asphalt emulsion facilities.		D	ŀ	
Part 445, Subparts A & B	Runoff from	n hazardo	ous wasteand non-hazardous waste	landfills.	K, L		
Part 449, Subpart A			off from Air Transportation		S		
If you are a Sector S (Air Transp	ortation) faci	lity, do yo	u anticipateusing more than 100,00	00 gallons	of D v	es □N	in
glycol-based descing/anti-icing of Identify the 4-digitStandard Inc			ons or more of urea on an average a		315?		
Activity Code that best represent rendered for which your facility	ts the produc	ts produc	ed or services			and the second	or
			dustrial activity, including co-locate	dindustria	al activity f	orwhich	VOII are
requesting permit coverage.			Sector Subsector	•			
1 Jacobsect	A31.11.	<u>122</u>	sectors:	<u>&£\$9</u>	eoto/	Subsect	<u> </u>
Is your site presently inactive or			es 🛭 No				
			d unstaffed for the entire permit ter		Yes 🗆 N	lo	
	ate the lengt	h of time	that you expect your facility to be in	nactiveand	i		
unstaffed. Section V. Storm Water P SWPPP Contact Name:	ollution Pr	eventio	n Plan (SWPPP) Contact Infor	mation			
Jason Goodwin	Email:						
907-267-3429 URL of SWPPP (if applicable):	jas	son.god	dwin@bakerhughes.com				

Section VI. Certification Information	
I certify under penalty of law that this document and	dall attachments were prepared under my direction or supervision in
accordance with a system designed to assure that qu	ualified personnel properly gathered and evaluated the information
submitted. Based on my inquiry of the person or per	rsons who manage the system, or those persons directly responsible for
gathering the information, the information submitte	ed is, to the best of my knowledge and belief, true, accurate, and complete. I
	omitting false information, including the possibility of fine and imprisonment
for knowing violations.	
TOT KITOWITE WIOTERIONS.	
Chris Klotz	Director, Alaska
•	Director, Alaska
Chris Klotz , Printed Name	Title 07.27.15
Chris Klotz ,	Title

Amy Hood	Environmental Specialist, NAR HSE Support
Printed Name	Title
Baker Hughes, Inc.	713-879-1258
Organization	Phone
amy.hood@bakerhughes.com	

Section VIII. Document A		and the second second second			erindros (Caracio) Sacrobal y diversa
Documents attached with t	this application:				
Storm Water Pollution	n Prevention Plan				
				· ·	
			والوالديكة المراجعة المحادات	- the me threat areas a fine out assign in payment	
		•			
L			 		

Organization

	7	₽.
•		

ATTACHMENT B

Aerial Images

(Aerial Images Retrieved From Bing.com)

This Attachment includes:

- Aerial Image B-1 which is a broad view showing a view of the facility and the vicinity,
 and
- Aerial Image B-2 which is a close-up view of the facility.

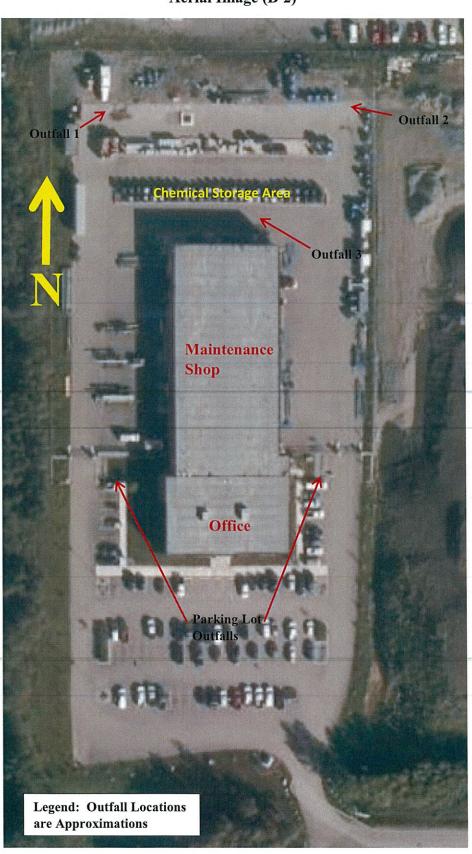
Baker Hughes Oilfield Operations, Inc.

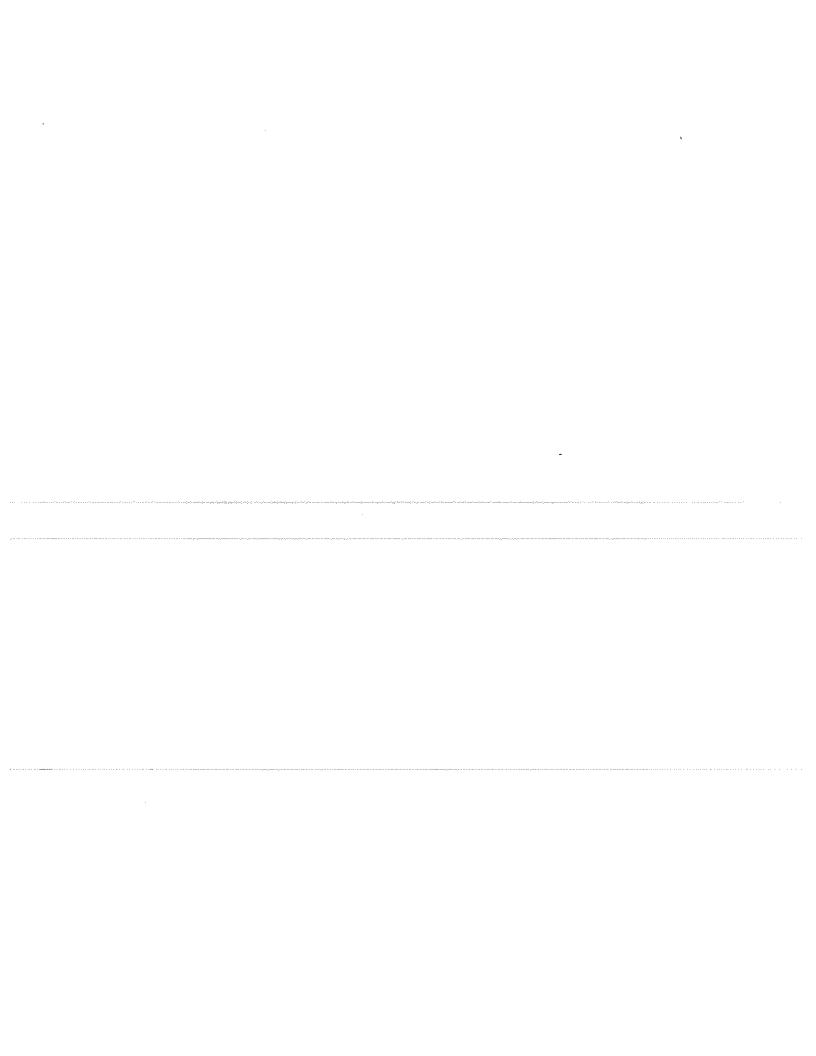
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Aerial Image (B-1)



Aerial Image (B-2)





ATTACHMENT C

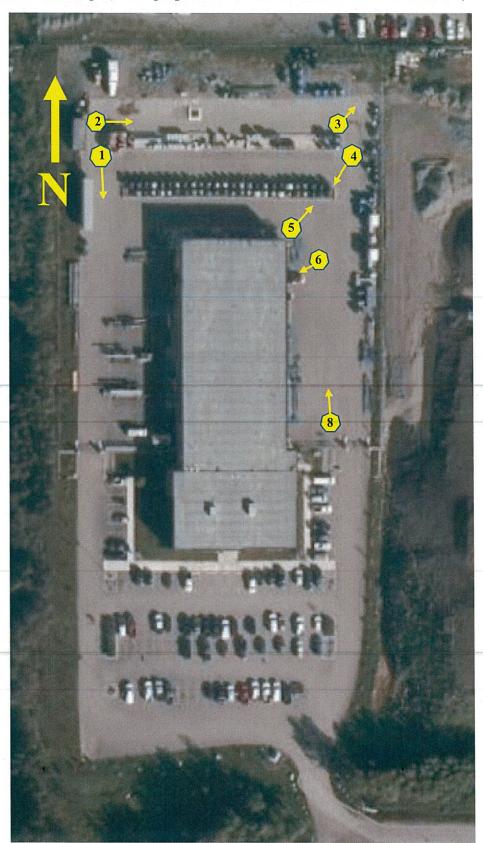
Photograph Documentation

Unless otherwise noted, all photographs were taken by Jon Jones on May 23, 2017 using a Sony Cyber-shot DSC-H400 digital camera.

Baker Hughes Oilfield Operations, Inc.

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Aerial Image (Photograph Documentation Location and Direction)



	and a man of a climb of standard angle below making a magnitive plane to make many a man of a		



Photo #1: Southerly view which shows the west side of the shop/office building. Note the equipment storage adjacent to the building. Camera photograph #DSC05505.JPG.



Photo #2: Easterly view showing outfall 1 in the foreground and the vicinity of outfall 2 in the background. Also note the equipment storage in the vicinity of these outfalls. Camera photograph #DSC05507.JPG.



Photo #3: Northeasterly view showing outfall 2. Note the equipment storage in the vicinity of this outfall. Camera photograph #DSC05508.



Photo #4: Southwesterly view showing the chemical storage area. Note the secondary containment in this area. Camera photograph #DSC05509.



Photo #5: Northeasterly view showing outfall 3 in the foreground, the chemical storage area on the left, and the vicinity of outfall 2 in the background. Camera photograph #DSC05512.JPG.



Photo #6: View of an uncovered metal dumpster located on the east side of the facility. Camera photograph #DSC05510.JPG.



Photo #7: View inside the dumpster shown in the previous photograph. Camera photograph #DSC05511.



Photo #8: Northerly view showing the east side of the shop on the left. Note the equipment storage in this area. Camera photograph #DSC05513.

ATTACHMENT D

Letter from ADEC to the Facility Acknowledging Receipt of a Completed NOI

Dated: August 25, 2017

Baker Hughes Oilfield Operations, Inc.

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Department of Environmental Conservation

DIVISION OF WATER Wastewater Discharge Authorization Program

555 Cardeva Street Anchoragie, Alaska 99501-2617 Main; 907.269.6285 Fav: 907.334.2415 www.dec.alaska.gov/water/wwap

August 25, 2015

Company: Baker Hughes, Inc. ATTN: Chris Klotz 795 East 94th Ave Anchorage, AK 99515 Facility: Baker Hughes Anchorage Joint Facility 795 East 94th Ave Anchorage, AK 99515

Permit Number: AKR06AD08

This email/letter acknowledges that you have submitted a complete Notice of Intent form to be covered under the APDES General Permit for Storm water Discharges for Multi-Sector General Permit Activity (MSGP). The permittee is authorized to discharge storm water under the terms and conditions of this permit seven (7) calendar days after acknowledgment of receipt of the permittee's completed NOI is posted on ADEC's Storm Water Permit Search website

(http://www.dec.state.ak.us/Applications/Water/WaterPermitSearch/Search.aspx).

Coverage under this permit begins seven-days from the "Date Issued" on the Water Permit Search-website.

As stated above, this letter acknowledges receipt of a complete Notice of Intent. However, it is not an ADEC determination of the validity of the information you provided. Your eligibility for coverage under the Permit is based on the validity of the certification you provided. Your signature on the Notice of Intent certifies that you have read, understood, and are implementing all of the applicable requirements. An important aspect of this certification requires that you correctly determine whether you are eligible for coverage under this permit.

As you know, the Multi-Sector General Permit requires you to have developed and begun implementing a Storm water Pollution Prevention Plan (SWPPP) and outlines important inspection and record keeping requirements. You must also comply with any additional location-specific requirements applicable to your state or tribal area. A copy of the Multi-Sector General Permit must be kept with your SWPPP. An electronic copy of the Permit and additional guidance materials can be viewed and downloaded at http://www.dec.state.ak.us/water/wnpspc/stormwater/index.htm.

For tracking purposes, the following number has been assigned to your Notice of Intent Form: AKR06DA08

If you have general questions regarding the storm water program or your responsibilities under the Multi-Sector General Permit, please call William Ashton (907)269-6283.

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